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July 14, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, Georgia 30334-5701

Re: Georgia Power Company's Fuel Cost Recovery Application (FCR-27); Docket No. 56765

Dear Ms. Tanner:

In accordance with Paragraph six of the Stipulation approved by the Georgia Public Service Commission ("Commission") in FCR-27 in Docket No. 56765, the Company is providing complete hourly real time pricing ("RTP") generation and dispatch data including cost and energy (MWhs) for the FCR-27 historical period (January 2023 through December 2025) and projections for the current FCR-27 test period (June 2026 through May 2028).

To help in Staff's review of the information provided, we have included the following information:

- The historical data is provided in 36 monthly files with naming format GPCRTP (MonthYear).
- The projected period data is provided in three files by year with naming format B2026EBUD_GPC_RTP Fuel Credit_Resource_Detail_Year_(Months).
- The "Mapping File" contains a key of resources, their treatment in the RTP fuel credit calculation, and a definition of key terms and column headings in the data files.
- The hourly RTP incremental load data for the historical period is provided in the file named RTP Incremental Loads for Historic Period.

In gathering and reviewing the data required to be filed in this compliance filing and comparing to the information provided through previous data request responses submitted in Docket No. 56765, the Company identified a few minor data discrepancies. The Company does not believe that any of these issues would materially impact any analysis done or conclusions drawn from the previously provided data. The data included in this submission has been corrected as described below and should supersede any prior data provision. The following data discrepancies were identified and have been corrected herein:

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- In July 2023, Vogtle Unit 3 output was mistakenly included in the RTP fuel credit calculation prior to the commercial operation date ("COD") (fuel costs during the construction and pre-COD testing period for new resources are excluded).
- The four hours surrounding Fall Daylight Savings in each historical year were corrected to address the duplication of the same hour (2 AM) in each instance.
- The hourly RTP fuel credit data provided in prior data request responses were labeled with the incorrect time zone because of a miscommunication on the time zone associated with the source data provision, as such all RTP fuel credit hourly data was off by one hour.
- There were a few customers with incorrect customer baseline load ("CBL") or load information, which affected the hourly RTP incremental load development.

Certain portions of Georgia Power's filing are covered by the trade secret rules of the Commission, as explained in the enclosed basis of assertion.

If you have any questions regarding this filing, please call me at 404.885.3779.

Best regards,

Allison W. Pryor

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Enclosure